

Biomass as Part of the WGA Clean and Diversified Energy Initiative

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Bill Carlson and John Stewart
WGA Biomass Task Force

Western Governors Association Biomass Task Force

 Looked at biomass to electricity only

 Part of initiative to get 30,000 mw of new renewable and clean electricity in the west by 2015

Achieve Tax Parity Among Renewable Technologies

- Federal Section 45 Production Tax Credit uniform for all renewable technologies
- State Tax Credits should be for generation, not investment
- Net metering available to biomass less than 1 mw

Strengthen Federal Land Management policies to allow larger, longer restoration projects

- Project based on science based needs of forest resource, without artificial constraints
- To attract private capital, projects should be 20 years or more, up to 150,000 acres or more
- Projects should be fully funded at outset

Environmental benefits of biomass should be paid for by beneficiaries

- Biomass projects can solve waste disposal, air quality, range and forest land management problems
- Projects could receive targeted fuel subsidies or "biomass only" utility solicitations
- If utilities provide support, they must receive full cost recovery

Demonstrate state government leadership by purchasing power/REC's from biomass projects and by supporting biomass RD&D

- State agencies should solicit for biomass power or REC's to meet mandated purchase requirements
- States should participate in cost shared R&D in conversion and harvesting technology

Recognize value of firm capacity in renewable purchase programs

- Typical state RPS programs require purchase of power measured in Kwh annually
- Biomass as reliable as fossil fuels in providing capacity needed by electric grid

Renewable Energy Credits (REC's) should not include ancillary environmental benefits

 REC's should include only those environmental benefits associated with displacement of fossil fuel

 Biomass can additionally provide benefits in fire reduction, landfill space, watersheds, etc.

Establish a single definition of biomass

- Use broad FERC definition of "any organic material not derived from fossil fuels"
- Many state programs have unnecessarily narrowed definition

Revise utility interconnection policies

- Typical policy assumes remote biomass plant delivers to load center and losses charged
- In reality, small plants provide voltage support, reliability that should be rewarded

Provide long-term certainty for biomass programs

- Previous state programs have achieved objective, but typically last few years only
- At federal level, fully fund programs from HFRA and Energy Bill

Consider avoided fuel based emissions when issuing air quality permits

- Typically, only plant emissions considered in permit, not net effect of plant
- Ever tightening standards can make plants uneconomic, worsening air quality
- Co-firing of biomass with coal should not trigger re-permitting

Why should Montana care about WGA Recommendations?

- Large scale thinning needed to restore forest health
- N.W. Montana identified as dire situation
- Product of a thinning program will still be 50% fuel, even with developed small log infrastructure
- Biomass plants needed to consume 50% of thinning material remaining as fuel.

Montana's Current Situation

- If problem to be addressed, thinning will have to move beyond WUI's
- WUI fuel can potentially be addressed by current fleet of two dozen sawmills, current wood fired boilers and conversion of institutional boilers to wood
- Currently no plants burning wood deliver power to grid

Montana Electric Situation

- Renewable Portfolio Standard in place
 - 15% of power by 2015
- Corporate state tax credit of 35% of project capital cost
- Corporate property tax reduction of 50% for 5 years

Basic elements in place for successful biomass development

Example of Large Scale Thinning

- Total acreage thinned of 150,000 acre/yr
 - Still decades to address situation
- Amount removed per acre of 40 green tons
 - 50% to small log utilization
 - 50% to fuel

Example of Large Scale Thinning(Cont.)

- 3 million green tons annually of fuel
 - Institutional need of 1 million tons annually
- Remaining 2 million tons would fuel 125mw of biomass power
 - Perhaps a dozen small plants in 5-20mw range, most located at sawmills

Clean and Diversified Energy Initiative

Please Visit the WGA Web Site for more information on the CDEAC and the Biomass Task Force Report and Supply Addendum

www.westgov.org